

# Mediterranean Energy Perspectives

# 2023



**COP28**  
UAE

## Optimistic Tunisia 3



# COP28

# UAE

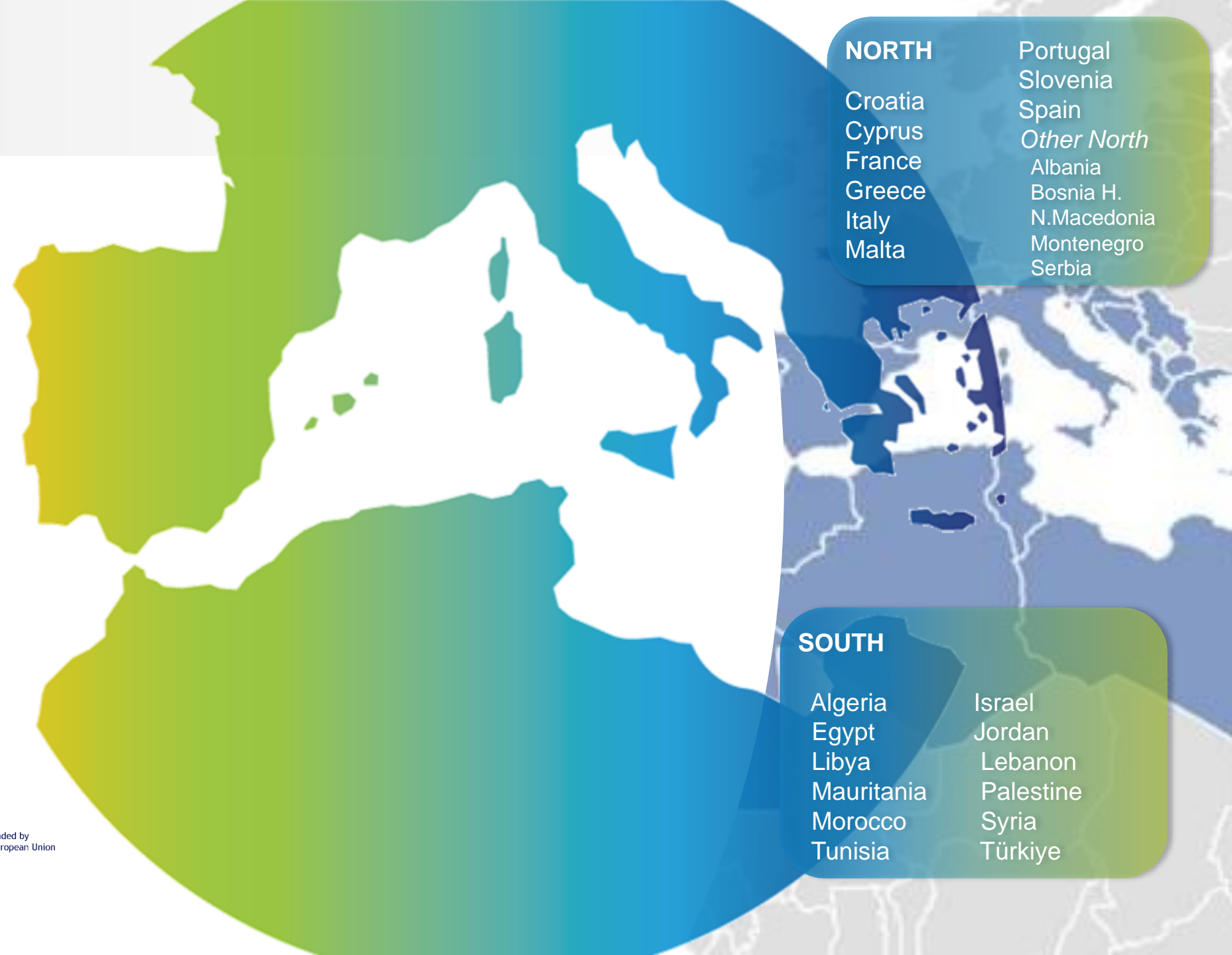
**Houda BEN JANNET**

OMEC – General Director

3<sup>rd</sup> December 2023

*Tunisia Pavilion COP28, UAE*

- OMEC's Energy Perspectives for supply and demand up to 2050
- Two demand scenarios:
  - The Reference Scenario
  - A net-zero carbon scenario, the ProMED



## NORTH

Croatia  
Cyprus  
France  
Greece  
Italy  
Malta

Portugal  
Slovenia  
Spain  
*Other North*  
Albania  
Bosnia H.  
N.Macedonia  
Montenegro  
Serbia

## SOUTH

Algeria  
Egypt  
Libya  
Mauritania  
Morocco  
Tunisia

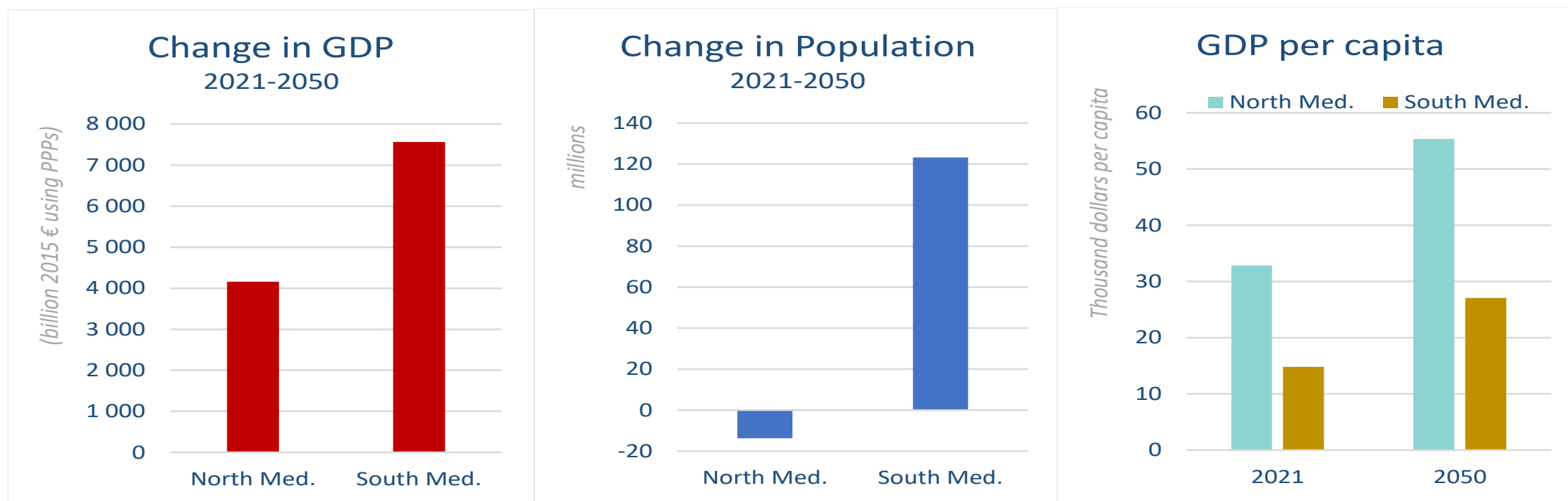
Israel  
Jordan  
Lebanon  
Palestine  
Syria  
Türkiye

# The Mediterranean Context



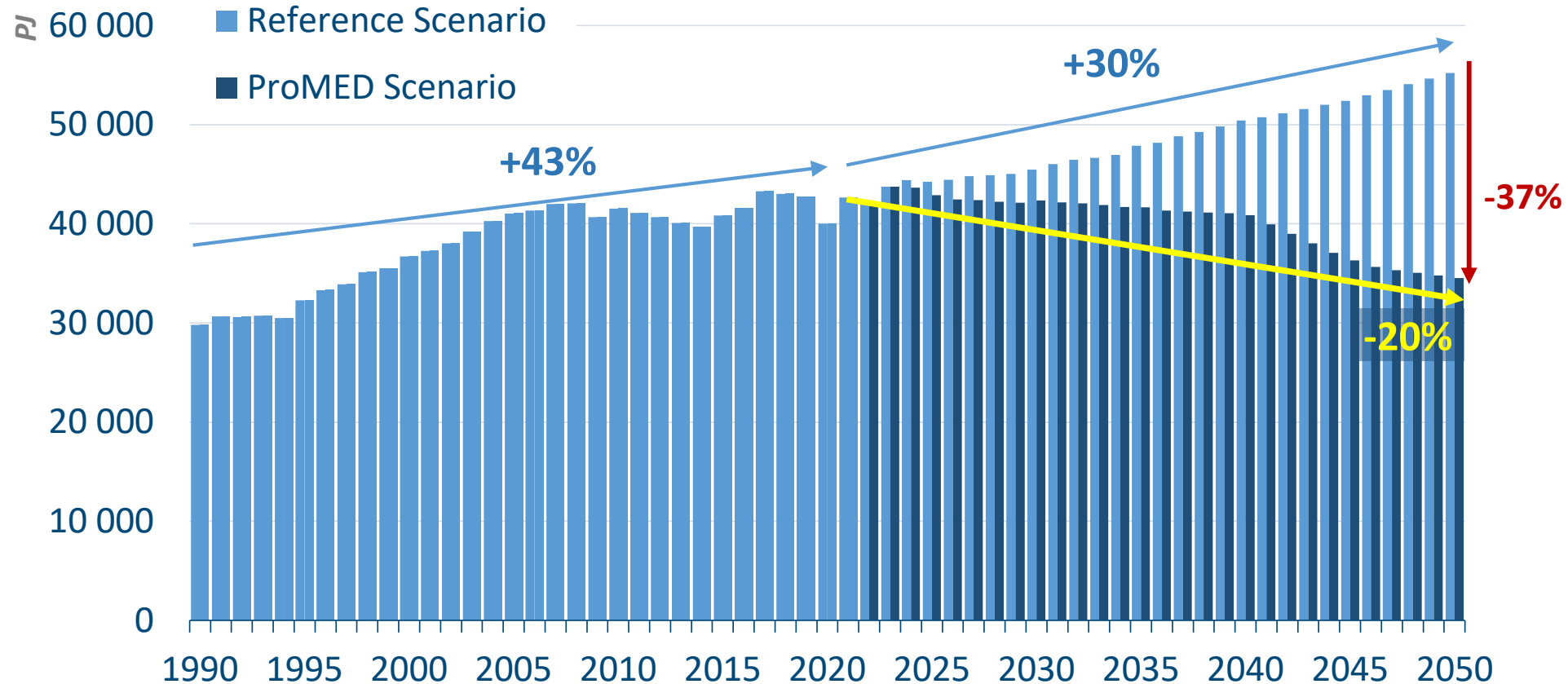
*The North at 60% of Med for GDP and energy demand while South population overtakes that of the North and CO<sub>2</sub> emissions are evenly shared.*

*All population increase to occur in the South and GDP to increase more in the South. However, by 2050, GDP per capita in the South will not have reached that of current North level.*



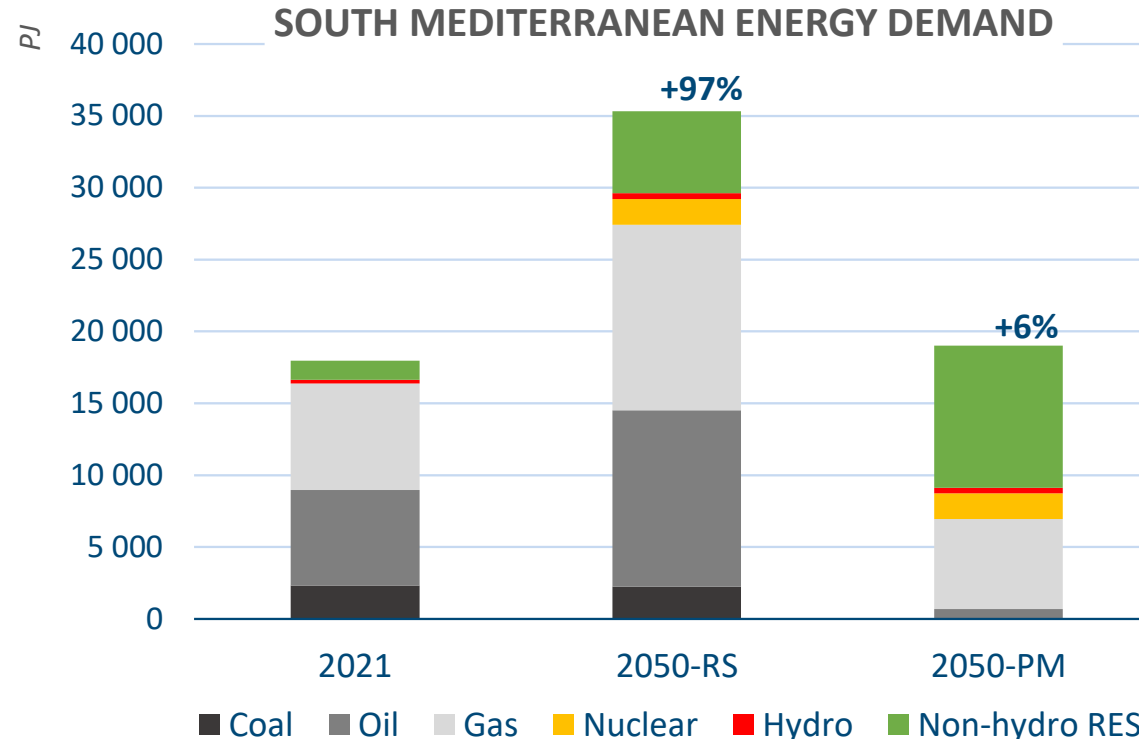
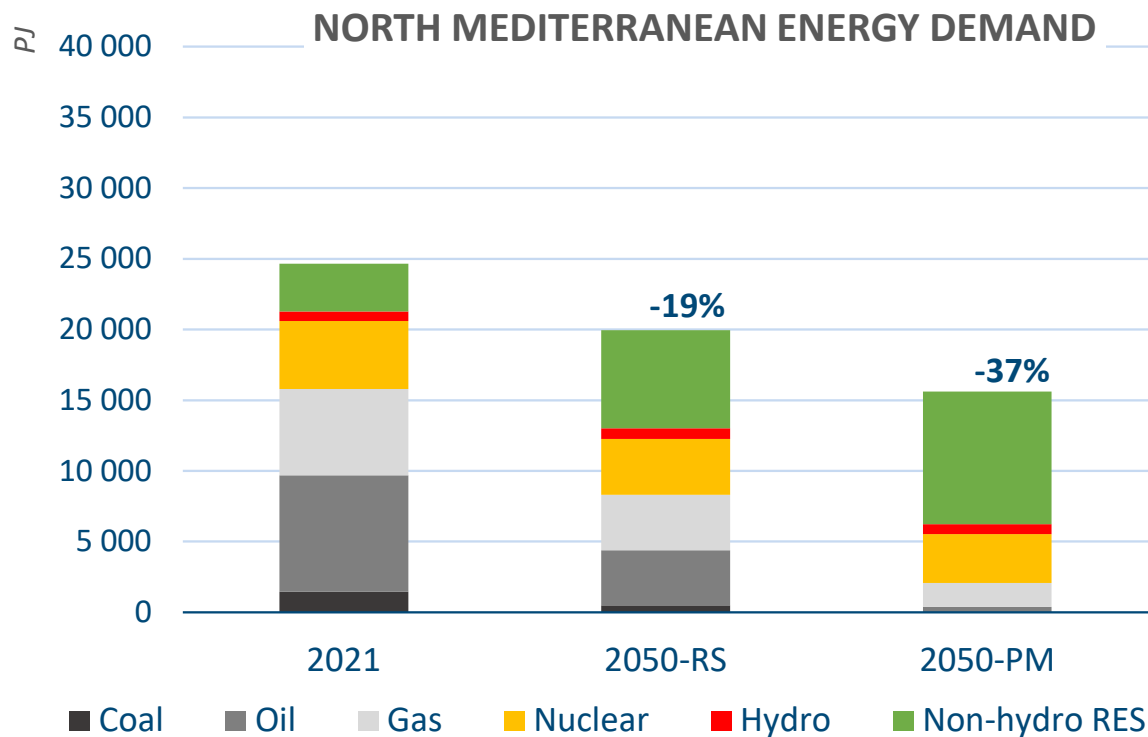
***Tunisia: to 2050 -> population to increase by 16% (+1,8 million); GDP to double***

## 2 Scenarios for Energy Demand with Different Trends



**Despite unconditional NDCs, Med energy demand to increase by 30%, against a 20% decrease in the ProMED. 37% reduction to stir away from current trends.**

# Fossil fuels dominate today but future share will vary significantly in the Scenarios

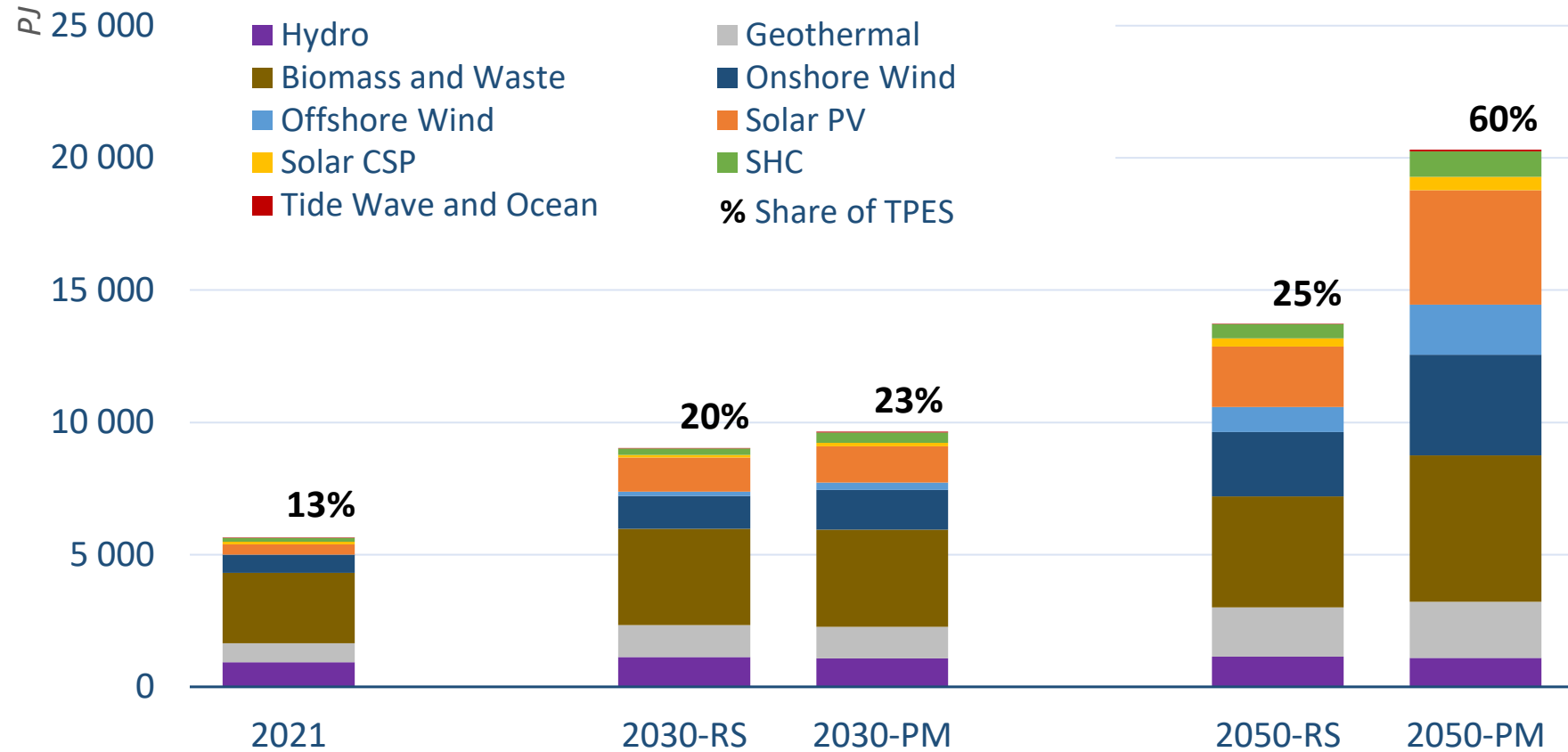


**Fossil fuels today = 75% of the mix (North:64% - South:91%).**

**Fossil fuels to remain the larger share of demand in the RS with 65% (N:42% - S:78%) down to 26% (N:13% - S:37%) in the ProMed in 2050.**



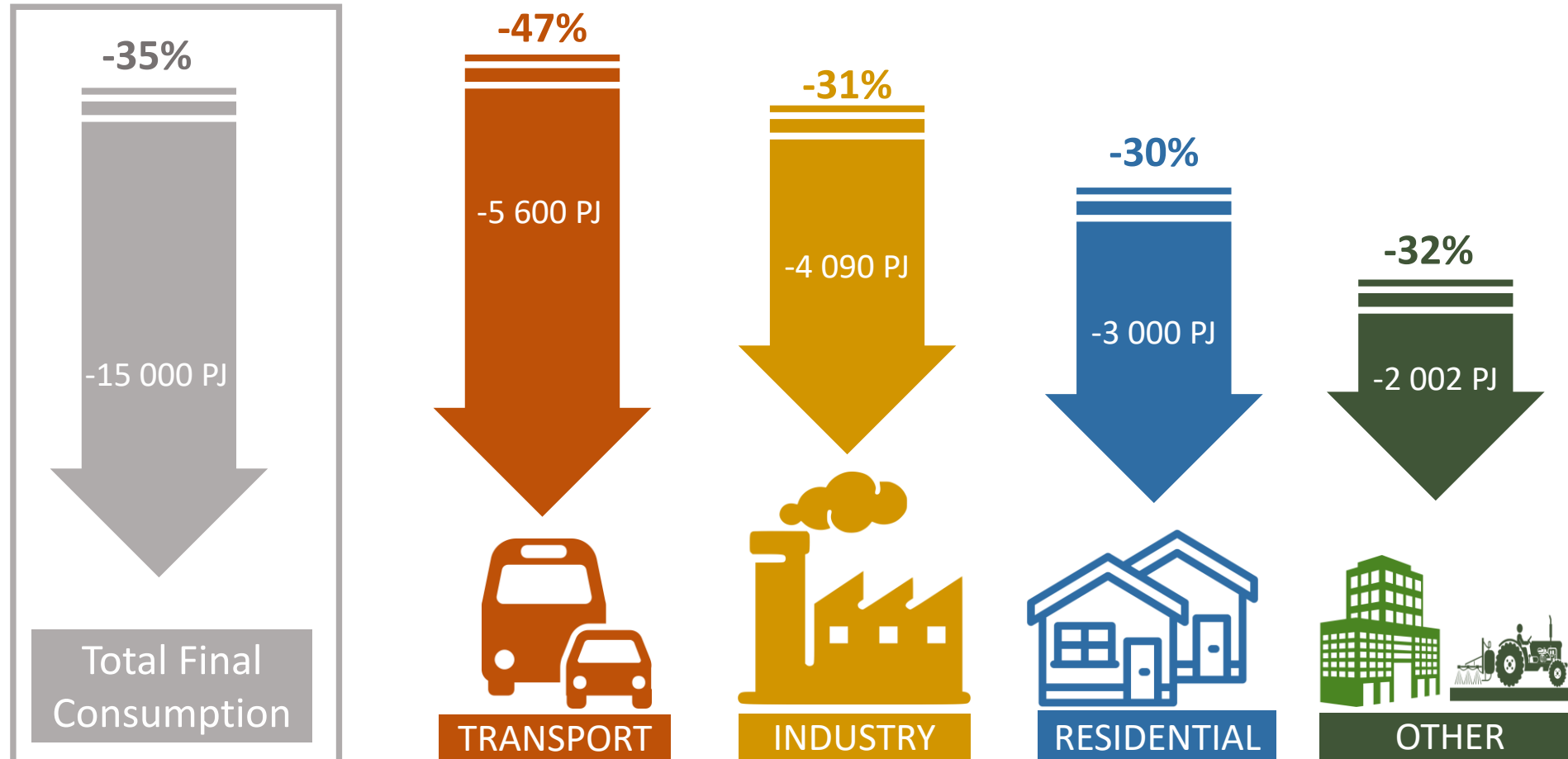
# Renewables need to double by 2030 and quadruple by 2050



**Current levels of renewable energy demand will have to double by 2030 and quadruple by 2050 to achieve climate mitigation and SD policies.**

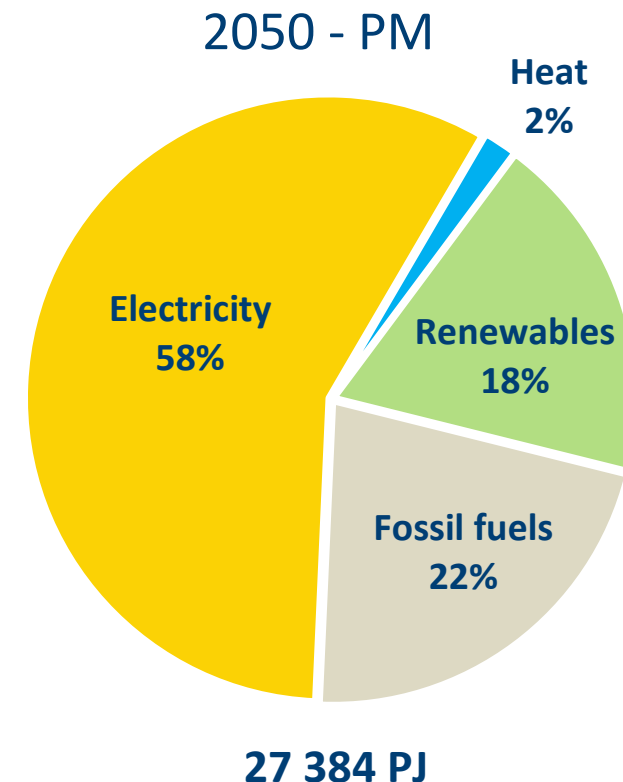
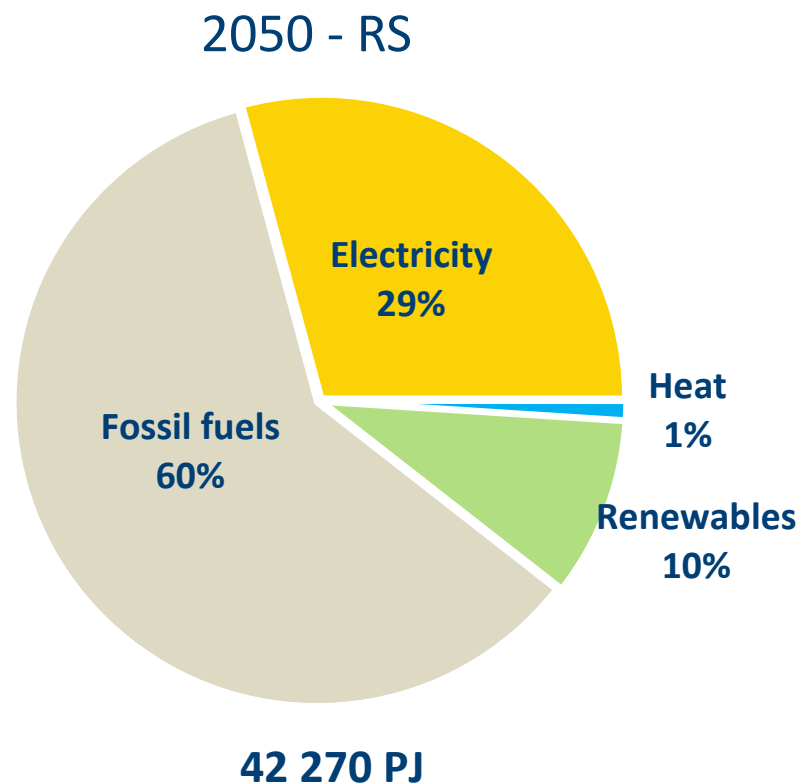
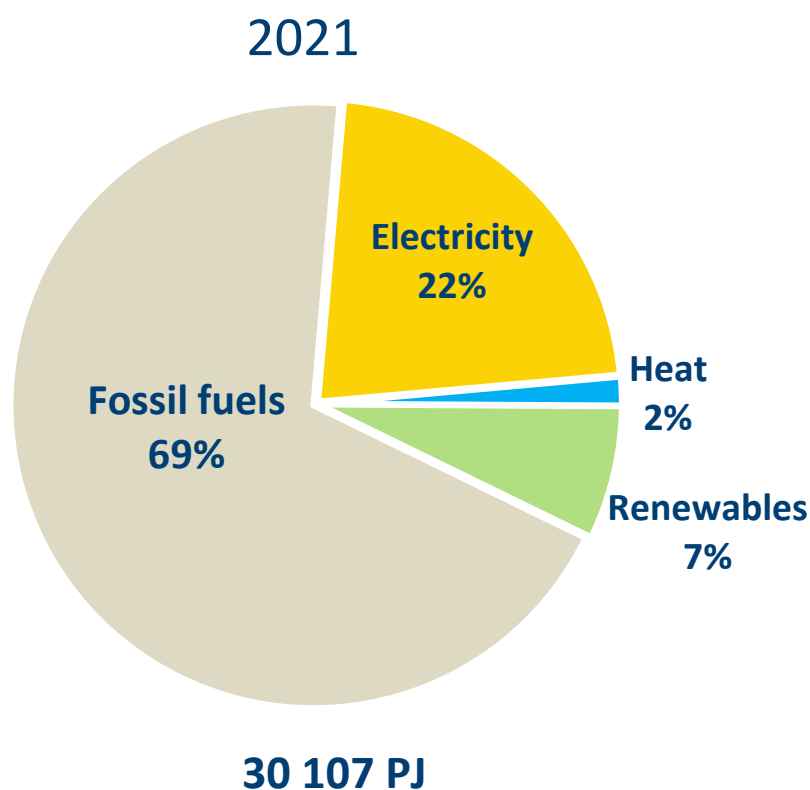
**Mostly all from wind and solar technologies. To account for 60% of demand by 2050**

# Energy Efficiency by Sector



**All sectors to contribute— a 35% reduction in demand with transport halved.**

# Electrification of End-Uses

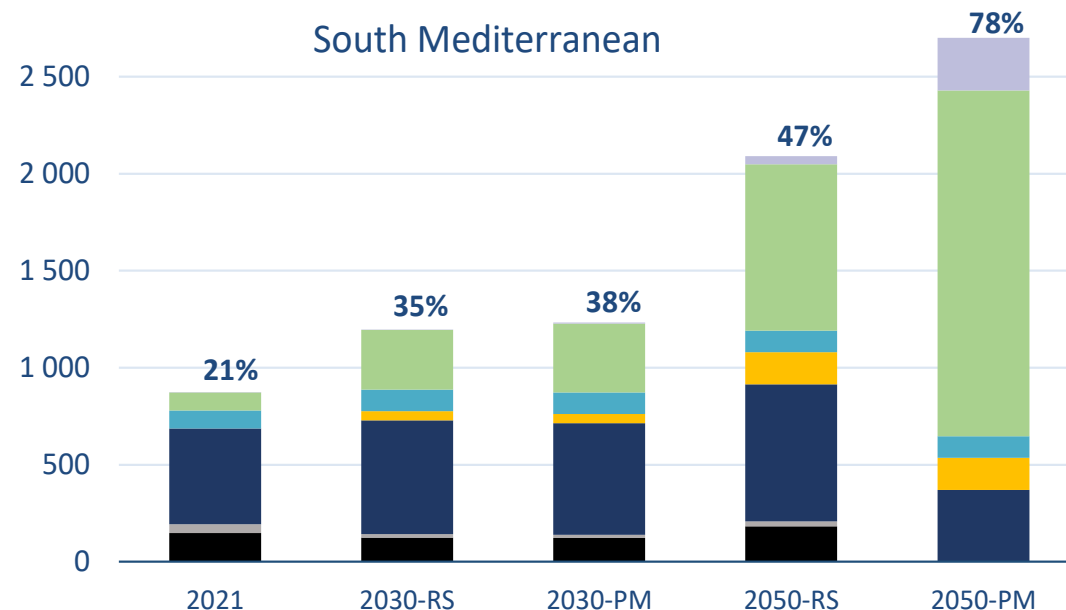
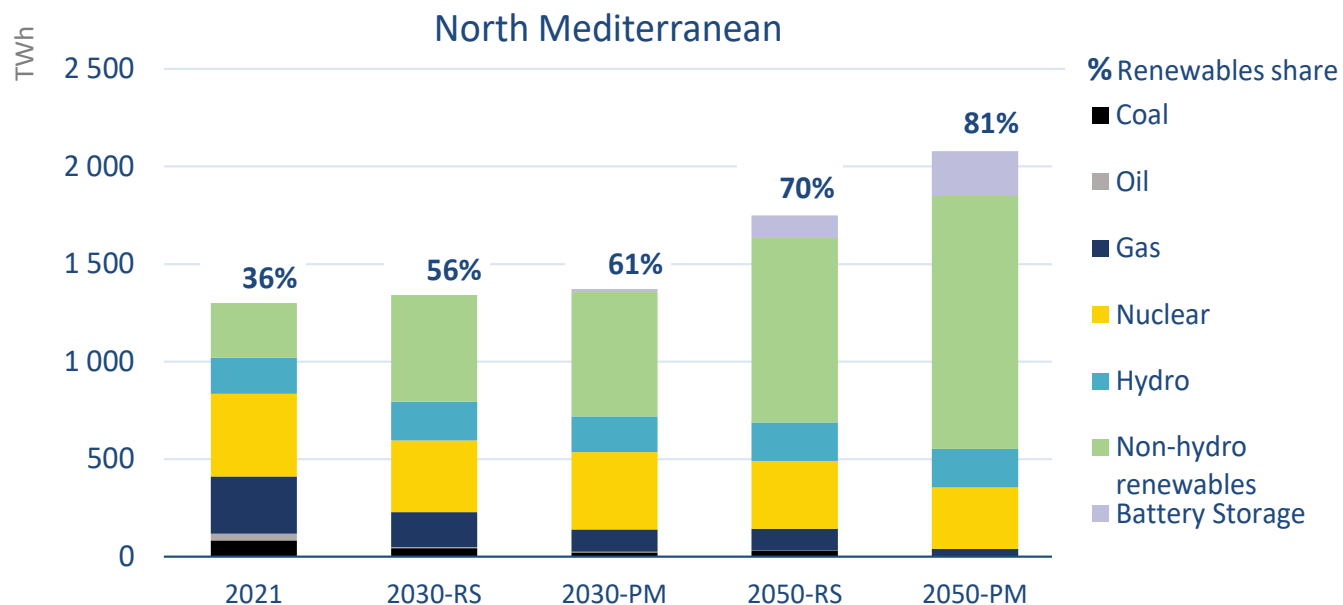


***A major shift towards electricity with electrification of the end-usages in all sectors and more reliance on biofuels.***

***Over 2/3 of final consumption is renewable by 2050 in the PM (compared to 14% currently).***



# Power Generation



**Renewables to fuel power generation in both scenarios – A 65% increase in the North and a more than tripling of generation in the South Med exclusively matched with RES in the ProMED.**

**Gas to still to play a role in generation in the South Med by 2050.**

**Electricity storage to play a pivotal role in a decarbonized future (around 10%-15% of installed capacities and generation).**

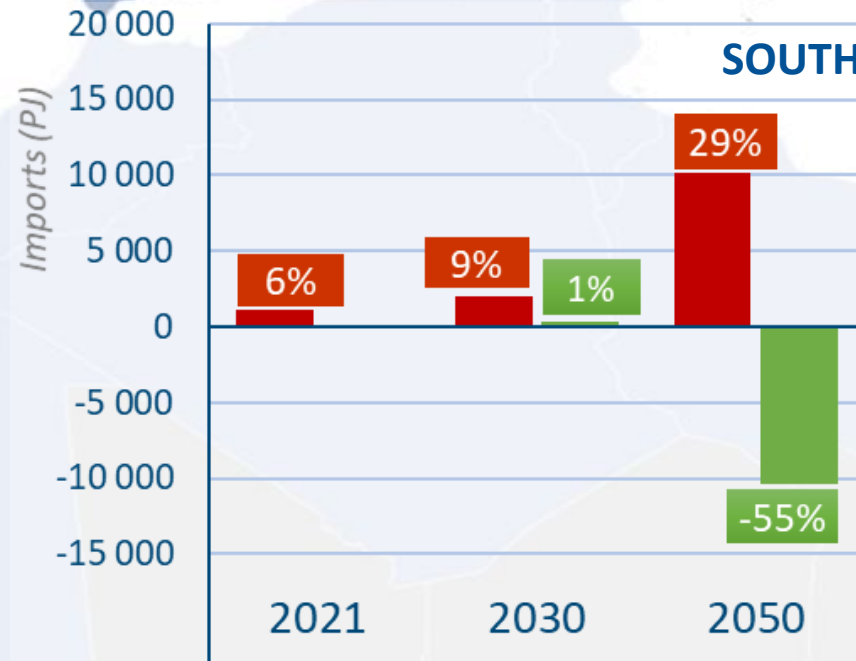
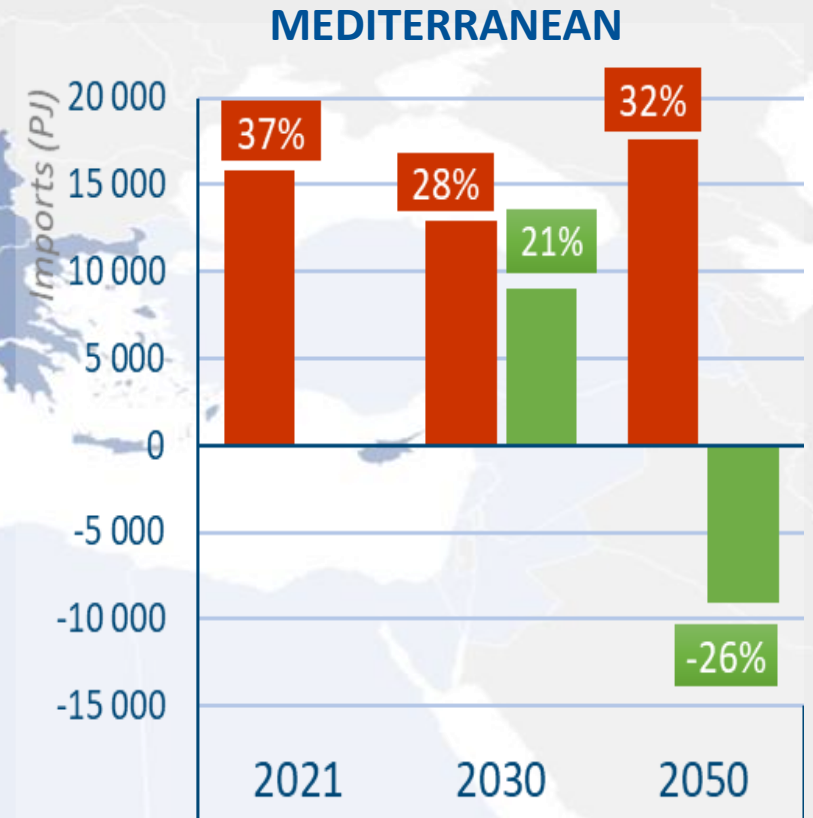
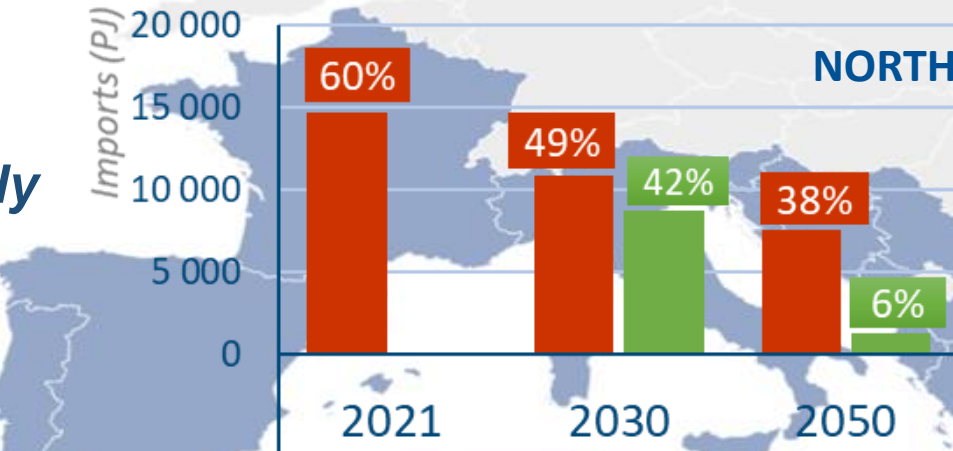
# Energy Dependence



**Energy dependence would improve drastically in the ProMED scenario.**

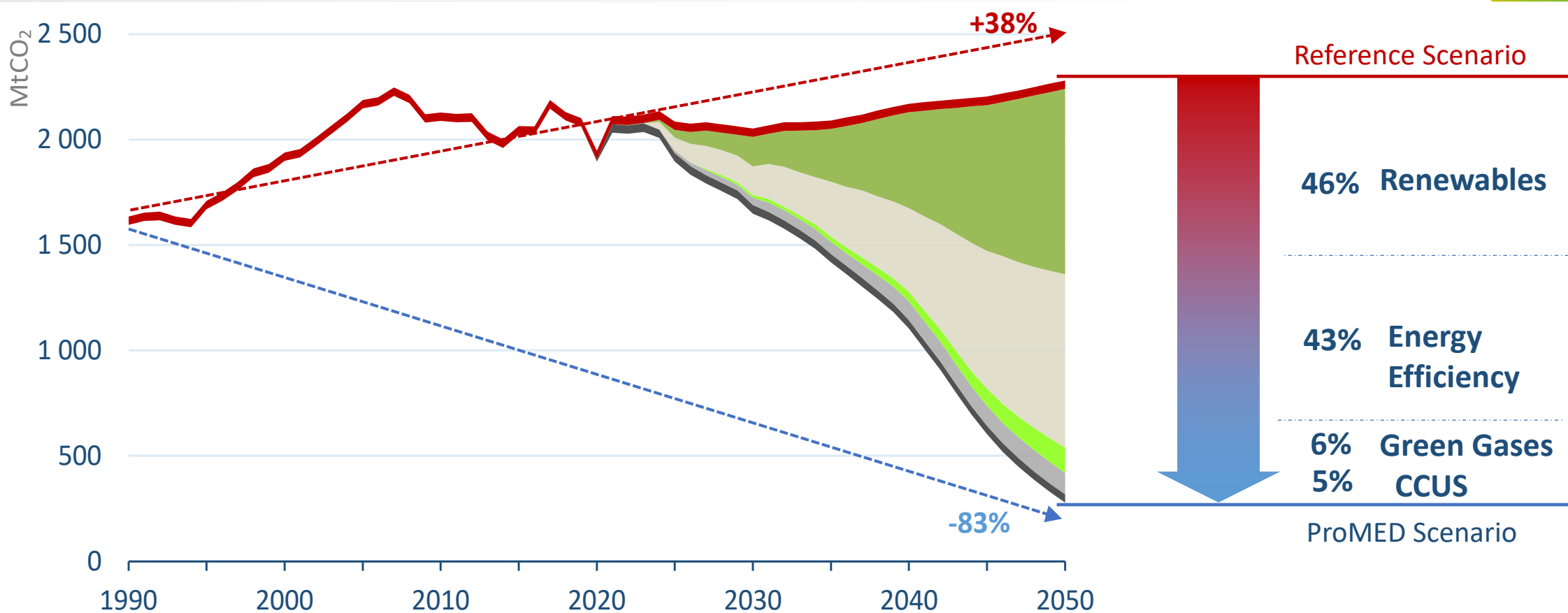
**In the North, measures undertaken in the RS would help curb dependence.**

**In the South, current trends would be utterly unsustainable.**



■ Reference Scenario    ■ ProMED Scenario  
 [%] Import dependence

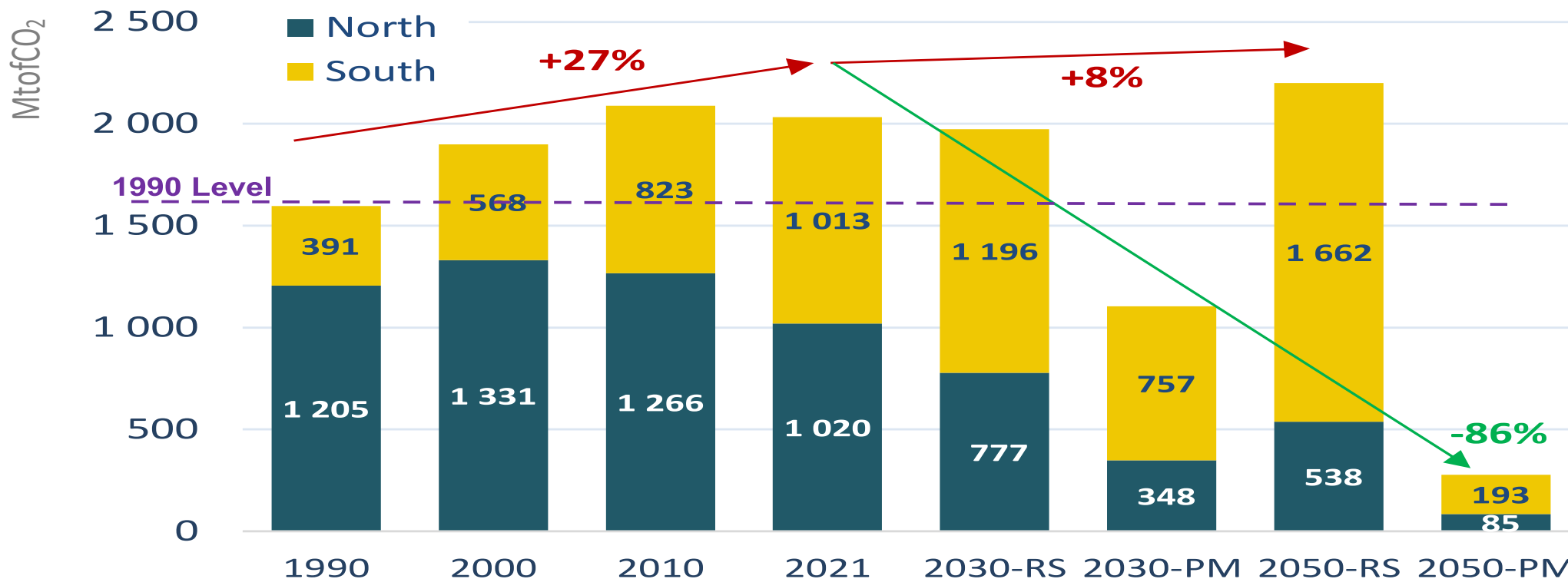
# CO<sub>2</sub> Emissions



**EE and RES to account for 89% emission reduction.**

**Emissions decrease already ongoing in the North to carry-on in both scenarios with 10 times less emissions in 2050 in PM compared to RS. South emissions to continue to soar in RS (+820Mt) – in PM 800Mt spared in the South alone compared to the RS (-82% from current levels).**

## CO<sub>2</sub> Emissions by region



**80% of CO<sub>2</sub> reduced by EU countries in North-Med in the Net-Zero scenario will be cancelled by the increase of emissions in South-Med if only the Reference Scenario happens there.**

**Europe cannot go green alone. The speed of Europe's fight against climate change needs to be synchronised not only with US or China's energy policies but also with its closest neighbours.**

# ACHIEVING THE GLOBAL PLEDGE

## at the Mediterranean Level



The renewable energy industry to **scale up production** by adding **446 GW in renewable energy capacity** by 2030 and 1400 GW by 2050

**TRIPLING RENEWABLES**  
in generation by 2030  
**5 TIMES** more in 2050



**Accelerating** the rate of energy efficiency improvements to **2030** and **2050**

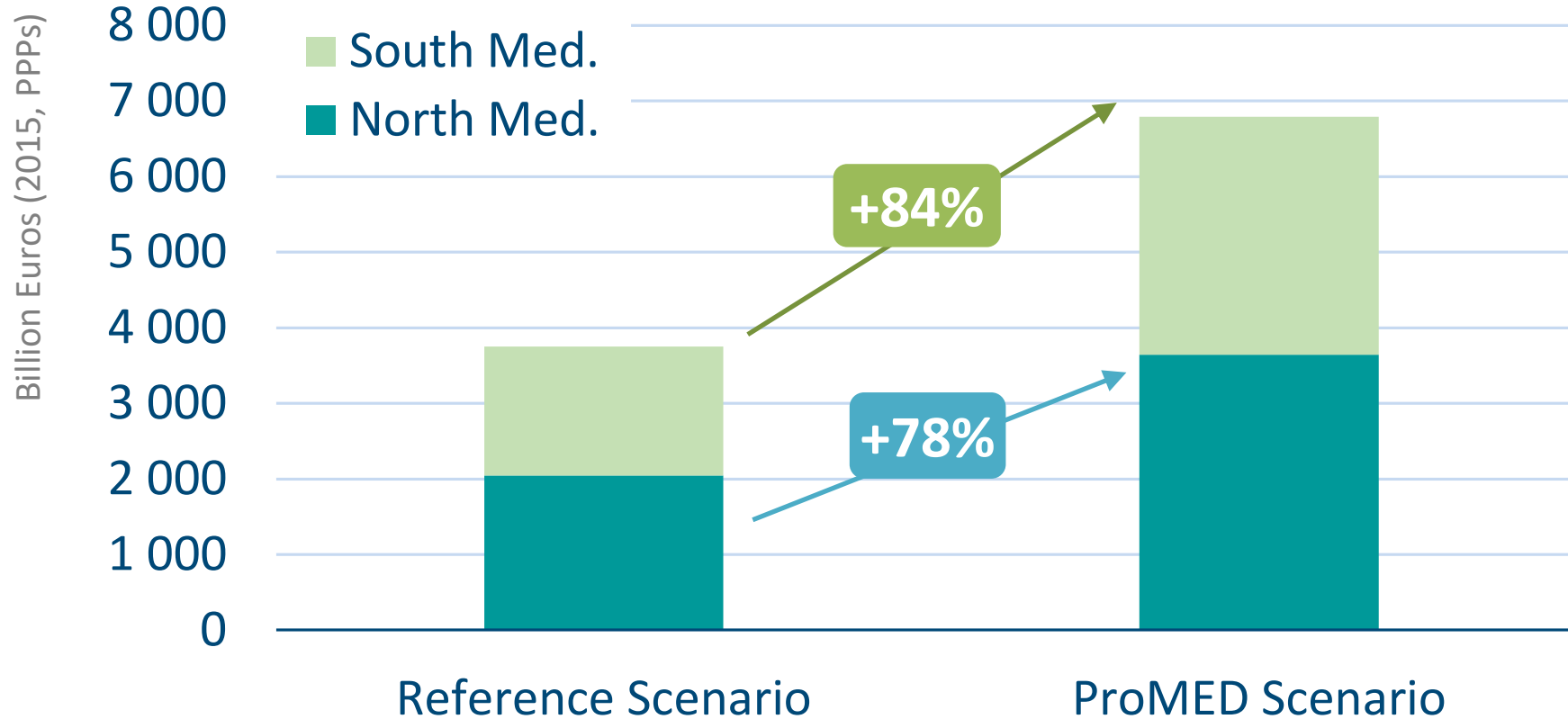
**DOUBLING THE RATE OF ENERGY EFFICIENCY IMPROVEMENTS BY 2030**  
**REDUCING ENERGY DEMAND BY 20% by 2050**



Cut cumulative greenhouse gas emissions by up to **1 billion tonnes of CO<sub>2</sub>** by 2030 and 1.8Bn by 2050

**7 times less CO<sub>2</sub>**  
emissions by 2050

# Investments, 2024-2050



**Investments 80% higher in PM vs RS. To reach just under 7 trillion euros.  
More investment needed in the North (54% in the PM)**



# MAIN CONCLUSIONS

- The deployment of RES will be essential with wind and solar as pillars of decarbonation
- Energy efficiency is at the core of the net-zero carbon process
- Electrification of the energy systems is key to ensure that the transition is fair, acceptable and sustainable
- Recent technologies need to be scaled-up: hydrogen, offshore wind, electricity storage, electric mobility etc.
- Interconnections will be fundamental. T&D networks to be deployed
- Cooperation amongst both shores and within each sub-region is crucial



Mediterranean  
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